

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION**

In the Matter of:

MIPC, LLC	:	Violation of the Clean Streams Law
920 Cherry Tree Road	:	Violations of the Air Pollution Control Act
Aston, PA 19014	:	MIPC, LLC Chelsea Pipeline Station and
	:	Tank Farm

ORDER

NOW, this 23rd day of December 2025, the Commonwealth of Pennsylvania Department of Environmental Protection (“Department”), has found and determined that:

A. The Department is the agency with the duty and authority to administer the Land Recycling and Environmental Remediation Standards Act, Act of May 19, 1995, P.L. 4, 35 P.S. §§ 6026.101-6026.909 (“Act 2”); administer and enforce the Clean Streams Law, Act of June 22, 1937, P.L. 1987, *as amended*, 35 P.S. §§ 691.1-691.1001 (“Clean Streams Law”); the Air Pollution Control Act, Act of January 8, (1959) 1960, P.L. 2119, *as amended*, 35 P.S. §§ 4001-4015 (“Air Pollution Control Act”); Section 1917-A of the Administrative Code of 1929, Act of April 9, 1929, P.L. 177, *as amended*, 71 P.S. § 510-17 (“Administrative Code”); and the rules and regulations (“rules and regulations”) promulgated thereunder.

B. MIPC, LLC (“MIPC”) is a Delaware limited liability company doing business in Pennsylvania with a principal address of 4101 Post Road, Trainer, PA 19061 and maintains a mailing address of 920 Cherry Tree Road, Aston, PA 19014. MIPC is a wholly owned subsidiary of Monroe Energy, LLC.

C. MIPC owns and operates the Chelsea Pipeline Station and Tank Farm located at 920 Cherry Tree Road, Aston Township, PA 19014 (“Facility”). The Facility contains 12 aboveground “breakout tanks” that are regulated by the federal Pipeline and Hazardous Materials Safety

Administration (“PHMSA”). These “breakout tanks” are aboveground tanks at the Facility, used by MIPC in the transportation of petroleum products through pipeline systems.

D. At approximately 10:51 AM on August 19, 2025, the Pennsylvania Emergency Management Agency (“PEMA”) notified the Department that Delaware County emergency services reported to PEMA that “Monroe Energy” observed “a hydrocarbon” in a storm sewer at the Facility on the evening of August 18, 2025. The notification stated that no leaks had been identified on any of the tanks or pipelines.

E. During the morning of August 19, 2025, the Delaware County emergency services told the Department that MIPC had reported that there were no known offsite impacts of MIPC’s observed hydrocarbon. Delaware County emergency services further reported that MIPC was aware only of the hydrocarbon presenting as “sheening” on the storm sewer water.

F. At approximately 7:03 PM on August 19, 2025, the Department received notification directly from MIPC that they had discovered water with gasoline in a storm sewer. MIPC stated they did not know where the gasoline was originating. MIPC reiterated that there were no offsite impacts. MIPC described the observations as “sheening” on the water, which dissipated later in the day. MIPC stated it would continue to investigate the source of the gasoline. The Department told MIPC to provide updates if a source was found or if the sheening started to increase again.

G. On September 3, 2025, MIPC requested a temporary discharge authorization (“TDA”) from the Department to treat and discharge the contaminated water from a temporary water treatment system at the Facility. In this request, MIPC told the Department that they had discovered water with petroleum odors discharging from a concrete drainage pipe into a swale which collects storm water on the Facility. MIPC said that they estimated the average flow from the pipe to be five gallons per minute and that the concentration of hydrocarbons in the water was approximately “1 to 2%.” MIPC told the

Department that preliminary water samples indicated that the water contained unleaded gasoline constituents.

H. On September 9, 2025, the Department issued MIPC the requested TDA to treat and discharge the contaminated water from the existing drainage system.

I. On December 5, 2025, MIPC reported through the National Response Center that they had an indication of a release of an unknown amount of gasoline from an unknown source at the Facility. In this report, MIPC stated that they believed the observations they made on August 18, 2025, were not reportable under 49 CFR 195.52. On December 5, 2025, however, MIPC stated that it believed that the release “may be significant” and was reportable. MIPC reported that the gasoline had impacted soil and groundwater and that affected soil was observed approximately 35 feet from the property boundary. MIPC reported that there was no evidence of offsite impact.

J. On December 12, 2025, the Department received a letter from MIPC providing an update on the incident and measures they had taken to date. In that letter, MIPC explained that they began discharging treated water under the TDA on September 13, 2025. MIPC reported that it had conducted 15 soil borings and installed 7 groundwater monitoring wells. MIPC said that petroleum impacts were found in 10 soil borings and 4 monitoring wells. MIPC further stated that it began product recovery on December 8, 2025.

K. On December 15, 2025, the Department received a National Response Center report from MIPC that stated MIPC believed that the release they reported earlier came from a “PHMSA regulated storage tank or PHMSA regulated pipeline,” but that the source was unknown to MIPC at that time. MIPC said that the total amount released was unknown but that it was “at least 760 barrels into ground water. . . .”

L. On December 16, 2025, the Department requested a meeting with MIPC.

M. On December 17, 2025, the Department participated in a telephone meeting with MIPC, Langan Engineering (MIPC's environmental consultant), and PHMSA. During this call, MIPC reported they had discovered an approximate 1/4-inch hole in the bottom of one of their above ground breakout tanks.¹ MIPC stated that they estimated the release to be approximately 9,000 barrels of unleaded gasoline.

N. MIPC is currently permitted to operate various air contamination sources, as defined under the Air Pollution Control Act, which were approved by the Department under Air Quality Title V Operating Permit No. 23-00041, Authorization ID: 1415670 ("TVOP 23-00041"), issued by the Department on October 20, 2023, and expiring on October 19, 2028.

O. Pursuant to TVOP 23-00041, Section B, Condition #002, MIPC may not permit air pollution, as defined in the Air Pollution Control Act.

P. Pursuant to TVOP 23-00041, Section B, Condition #008(b), MIPC must operate any source covered by TVOP 23-00041 in accordance with the specifications laid out in its applications and conditions contained in the plan approval and operating permit. Further, MIPC may not operate an air contamination source covered by TVOP 23-00041 in a manner that is inconsistent with good operating practices.

Q. Pursuant to TVOP 23-00041, Section E, Group Name: 1, Condition #014, MIPC may not spill or discard gasoline in sewers or handle gasoline in a manner that would result in uncontrolled evaporation to the atmosphere.

R. Pursuant to TVOP 23-00041, Section E, Group Name: 1, Condition #015, MIPC is required to "at all times, operate and maintain any affected source, including associated air pollution

¹ According to PHMSA's Preliminary Findings in its Corrective Action Order to MIPC, dated December 19, 2025, PHMSA has determined that the 1/4inch hole in the aboveground break tank was manmade and the source of the gasoline release.

control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.”

Applicable Law

S. Groundwater, streams, channels of conveyance of surface and ground water and storm sewers are “waters of the Commonwealth” as that term is defined in Section 1 of the Clean Streams Law, 35 P.S. § 691.1.

T. Refined petroleum products released to the environment constitute “pollution” and “industrial waste” as those terms are defined in Section 1 of the Clean Streams Law, 35 P.S. §691.1.

U. Section 301 of the Clean Streams Law, 35 P.S. § 691.301, provides that no person shall place or permit to be placed, or discharged or permit to flow, or continue to discharge or permit to flow, into any waters of the Commonwealth any industrial wastes.

V. Section 307(a) of the Clean Streams Law, 35 P.S. § 691.307(a), provides that no person shall discharge or permit the discharge of industrial wastes in any manner, directly or indirectly, into any waters of the Commonwealth unless authorized by the rules and regulations of the Department or permitted by the Department.

W. Section 307(c) of the Clean Streams Law, 35 P.S. § 691.307(c), states that it is a nuisance to discharge industrial wastes without a permit or contrary to the terms and conditions of a permit or to the rules and regulations of the Department.

X. Section 401 of the Clean Streams Law, 35 P.S. § 691.401, makes it unlawful for any person to put or place into any of the waters of the Commonwealth, or allow or permit to be discharged from property owned or occupied by such person into any of the waters of the Commonwealth, any substance of any kind or character resulting in pollution, and declares any such discharge to be a nuisance.

Y. Section 402(b) of the Clean Streams Law, 35 P.S. § 691.402(b), provides, in part, that whenever a permit is required by rules and regulations issued pursuant to that section, it shall be unlawful for a person to conduct the activity regulated except pursuant to a permit issued by the Department and declares conducting such activity without a permit or contrary to the terms and conditions of a permit or the rules and regulations of the Department to be a nuisance.

Z. Under 25 Pa. Code § 91.33(a), if, because of an accident or other activity or incident, a toxic substance or another substance, which would endanger downstream users of the waters of the Commonwealth, would otherwise result in pollution or create a danger of pollution of the waters, or would damage property, is discharged into these waters—including sewers, drains, ditches or other channels of conveyance into the waters—it is the responsibility of the person at the time in charge of the substance or owning or in possession of the premises, facility, from or on which the substance is discharged or placed to immediately notify the Department by telephone of the location and nature of the danger and, if reasonably possible to do so, to notify known downstream users of the waters.

AA. Under 25 Pa. Code § 91.34(a), persons engaged in an activity which includes the impoundment, production, processing, transportation, storage, use, application, or disposal of pollutants shall take necessary measures to prevent the substances from directly or indirectly reaching waters of the Commonwealth through accident, carelessness, maliciousness, hazards of weather, or from another cause.

BB. Section 316 of the Clean Streams Law, 35 P.S. § 691.316, provides, in part, that whenever the Department finds that pollution or a danger of pollution is resulting from a condition which exists on land in the Commonwealth, the Department may order the landowner or occupier to correct the condition in a manner satisfactory to the Department.

CC. Section 106 of Act 2, 35 P.S. § 6026.106, provides that the environmental remediation standards established under Act 2 shall be used whenever site remediation is required under, among other laws, the Clean Streams Law.

DD. 25 Pa. Code § 250.2(b) states that when a person is required to perform site remediation under an enforcement action of the Department, they shall demonstrate compliance with the substantive, procedural and notice requirements of Act 2 and the regulations promulgated thereunder.

EE. Pursuant to 25 Pa. Code § 121.7, a person may not permit air pollution as that term is defined in the Air Pollution Control Act.

FF. Pursuant to 25 Pa. Code § 127.444, for any source subject to 25 Pa Code § 127.444, a person must operate it only in accordance with the specifications laid out in their applications for plan approval and operating permit and conditions contained in the plan approval and operating permit issued by the Department. Further, a person may not operate an air contamination source subject to Chapter 127 in a manner that is inconsistent with good operating practices.

GG. Pursuant to 40 C.F.R. § 63.11085(a), incorporated by reference at 25 Pa. Code § 127.35, a permittee “must, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.”

HH. Pursuant to 40 C.F.R. § 63.11085(b), incorporated by reference at 25 Pa. Code § 127.35, a permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. A permittee should minimize gasoline spills and clean up spills as expeditiously as practicable.

Unlawful Conduct

II. MIPC's unpermitted discharge of petroleum products into waters of the Commonwealth, as described in Paragraphs D through M, above, violates Sections 301, 307, 401, and 402 of the Clean Streams Law, 35 P.S. §§ 691.301, 691.307, 691.401, 691.402, and 25 Pa. Code § 91.34(a).

JJ. MIPC's failure to timely notify the Department of the release, as described in Paragraphs D through M above, violates 25 Pa. Code § 91.33(a).

KK. MIPC's handling of gasoline in a manner contrary to TVOP 23-00041 as described in Paragraphs D through M, above, violates 25 Pa. Code §§ 121.7, 127.444 and 40 C.F.R. § 63.11085, incorporated by reference at 25 Pa. Code 127.35.

LL. The violations described in Paragraphs II and JJ, above are unlawful conduct under Section 611 of the Clean Streams Law, 35 P.S. § 691.611, and the violations described in Paragraph KK, above, are unlawful conduct under Section 8 of the Air Pollution Control Act, 35 P.S. § 4008; a statutory nuisance under Section 601 of the Clean Streams Law, 35 P.S. § 691.601 and Section 13 of the Air Pollution Control Act, 35 P.S. § 4013; and subject MIPC to civil penalties under Section 605 of the Clean Streams Law, 35 P.S. § 691.605 and Section 9.1 of the Air Pollution Control Act 35 P.S. § 4009.1.

ORDER

NOW, THEREFORE, pursuant to Sections 316 and 610 of the Clean Streams Law, 35 P.S. §§ 691.316 and 691.610; Section 10.1 of the Air Pollution Control Act, 35 P.S. § 4010.1; and Section 1917-A of the Administrative Code, it is hereby ORDERED that:

1. **Interim Remedial Measures.** MIPC shall immediately initiate interim remedial measures necessary to prevent or address an immediate threat to human health or the environment from the release, including, at a minimum, the following:

a. Groundwater Supply Wells. Within fifteen (15) calendar days after the date of this Order, MIPC shall evaluate publicly available databases, contact water suppliers and municipalities,

and make other appropriate efforts to identify all groundwater supply wells located within 1,000 feet of the Facility's western property line in Bethel Township, Aston Township, and Upper Chichester Township, Delaware County (collectively, "Townships").

b. Bottled Water. Within five (5) calendar days after discovery of any property with a potable groundwater well located within 1,000 feet of the Facility's western property line, MIPC shall notify the property owner and any tenants of the release and supply bottled water to the property within 24 hours if requested by the property owner or any tenant. MIPC shall continue supplying bottled water to these properties until MIPC obtains Department approval to discontinue.

c. Sampling of Groundwater Supply Wells. Within thirty (30) calendar days after the date of this Order, MIPC shall request access and, if granted access, sample each identified groundwater supply well located within 1,000 feet of the Facility's western property line. MIPC shall analyze samples for volatile organic compounds ("VOCs") on the Department's unleaded gasoline petroleum short list using EPA Method 524.2. To the extent practical, each wellhead shall also be field-screened with a photoionization detector ("PID"). Should MIPC detect evidence of contamination or PID readings above background in the supply well, MIPC shall gauge and use a bailer to assess the presence of LNAPL in the well.

d. Point of Entry Treatment Systems. Within ten (10) calendar days after discovery of any property with a potable groundwater well located within 1,000 feet of the Facility's western property line that has concentrations of VOCs exceeding Act 2 Statewide health standard medium-specific concentrations ("MSCs"), MIPC shall supply and install a point-of-entry treatment ("POET") system on the water supply for that property. Within five (5) calendar days after installation, MIPC shall perform confirmatory sampling of groundwater collected post-treatment from a potable point of use location at the affected property to demonstrate compliance with the MSCs for VOCs. MIPC shall sample and maintain the POET, until MIPC obtains the Department's approval to discontinue.

Maintenance of the POET will include quarterly sampling of the inlet, midport, and outlet of the POET to determine whether breakthrough of the POET has been detected and, if warranted, the replacement of a carbon filter, until the Department determines that a POET is no longer needed.

e. Air Monitoring. Beginning on December 30, 2025, and continuing until the Department notifies MIPC in writing that a different frequency is acceptable, MIPC shall perform daily fence-line air monitoring using EPA Method TO-15 for speciated volatile organic compounds, including BTEX. The canister sampling shall be run from midnight to midnight (which can be accomplished using a mass flow controller). MIPC may request the Department to decrease the sampling frequency if the results indicate no concentration trends and variability, which the Department may approve in writing at its sole discretion. Requests to the Department must be submitted in writing.

f. Weekly Reports. Beginning on December 30, 2025, and continuing until the Department notifies MIPC in writing that a different frequency is acceptable, MIPC shall submit to the Department and the Townships each Tuesday an electronic weekly written summary progress report of the activities performed by MIPC regarding the release. The report shall include the following:

- i. Numbers to date of groundwater supply wells identified, groundwater supply wells sampled, laboratory results received, and scheduled potable well sampling.
- ii. Numbers to date of tested potable wells exceeding MSCs for VOCs, and tested potable wells with detections of VOCs that do not exceed MSCs.
- iii. Numbers to date of POETs installed by MIPC, POETs installed by others that are known by MIPC, and planned POETs by MIPC and by others.
- iv. A list of properties with potable wells, to date, known to MIPC with operating POETs or other treatment systems for VOCs, a list of properties with potable wells with VOC detections that do not have POETs or other treatment systems, a list of properties with potable wells with planned POETs, and a list of properties

with potable wells with VOC detections where MIPC does not know whether the property has a POET or other treatment system.

- v. Numbers to date of properties that have requested POETs from MIPC and where MIPC has declined to install or pay for the installation of a POET.
 - vi. A list of properties, to date, that have requested POETs and where MIPC has declined to install or pay for the installation of POETs, and the reasoning for declining.
 - vii. Tables of all property well sampling analytical results, property well gauging results, and wellhead field screening results.
 - viii. Site characterization activities performed, including investigations and monitoring of soil, groundwater, LNAPL, surface water, ambient air, and vapor intrusion.
 - ix. Data tables and maps showing results of performed site characterization activities that MIPC obtained in the preceding 7-day (calendar) period;
 - x. Site remediation activities performed, including the cumulative quantity of petroleum recovered from each medium.
 - xi. All air sampling results received in the preceding 7-day (calendar) period.
- g. By December 30, 2025, MIPC shall submit to the Department all laboratory reports for all property well sampling received by MIPC to that date.
- h. Beginning January 6, 2026, and continuing on a weekly basis, MIPC shall submit to the Department all laboratory reports for all property well sampling received in the preceding 7-day (calendar) period.
- i. By January 13, 2026, MIPC shall submit to the Department an interim remedial action plan and schedule, describing soil, groundwater, LNAPL, surface water, and vapor intrusion remedial measures. The plan shall describe proposed short-term measures to quickly recover LNAPL

from the subsurface to the maximum extent practicable to prevent further migration of LNAPL in the environment and to protect human health and the environment.

j. By January 13, 2026, MIPC shall initiate vapor intrusion evaluations of potentially affected properties along Chichester Ave. These vapor intrusion evaluations shall be consistent with the Land Recycling Program Technical Guidance Manual, Section IV (the Department Doc. 261-0300-101).

k. By January 13, 2026, MIPC shall submit to the Department a vapor intrusion investigation plan for potentially affected properties describing activities to date, results, mitigation measures (if applicable), plans for further evaluation, and a schedule for mitigation and evaluation consistent with the Land Recycling Program Technical Guidance Manual, Section IV (the Department Doc. 261-0300-101).

l. By January 13, 2026, MIPC shall submit its fenceline air monitoring sampling plan, including sample locations, duration, analytic parameters, and QA/QC procedures for Department review and approval.

m. By January 13, 2026, MIPC shall submit to the Department the following:

- i. A chronological description of the circumstances causing the release and how the circumstances were determined, including historical investigations of the Tanks 708 and 709.
- ii. Description and estimated quantity, by weight, volume, or measurement, of materials or wastes involved in the release, including the methodologies used to determine those quantities.
- iii. A copy of any geotechnical, potholing, vapor monitoring, exploratory excavations, soil sampling, or other investigations of the release performed since August 18, 2025.

- iv. The investigations of the pipe that was discharging the gasoline released from Tanks 708 and 709.
- v. The inspection records for Tank 708 prior to it last being placed back into service.
- vi. A copy of the Tank 708 testing and inspection report which showed the failure.
- vii. Results of any air monitoring sampling conducted between March 3, 2025 and the date of this Order.
- viii. MIPC's fenceline air monitoring sampling plan, including sample locations, duration, analytical parameters, and QA/QC procedures.

2. **Remediation.**

- a. MIPC shall remediate the release of regulated substances in accordance with Act 2 and the requirements of this Order.
- b. By January 20, 2026, MIPC shall submit to the Department a proposed implementation schedule for the following:
 - i. Submission of a supply well sampling and analysis plan, which shall describe sampling and decontamination methodologies and analytical methods and include a schedule for sampling supply wells.
 - ii. Submission of a notice of intent to remediate (NIR) for the release, including requisite public and municipal notices, in accordance with Act 2.
 - iii. Submission of a work plan for characterization of the nature, extent, direction, rate of movement, volume and composition of regulated substances released into the environment from the release, in accordance with Act 2.
 - iv. Completing work to characterize the nature, extent, direction, rate of movement, volume and composition of regulated substances released into the environment from the release, in accordance with Act 2.

- v. Submission of an interim characterization report, describing the interim characterization of the nature, extent, direction, rate of movement, volume and composition of regulated substances released into the environment from the release, in accordance Act 2. The interim site characterization report shall include an evaluation of potential preferential pathways for LNAPL, contaminated groundwater and vapors, and it shall present a conceptual site model.
- vi. Submission of a remedial action plan, describing all remedial actions to address the release of regulated substances into the environment to attain the remediation standard(s) of Act 2.
- vii. As applicable, submission of a site-specific standard remedial investigation report in accordance with the requirements of Act 2.
- viii. As applicable, submission of a site-specific standard risk assessment report in accordance with the requirements of Act 2.
- ix. As applicable, submission of a site-specific standard cleanup plan in accordance with the requirements of Act 2.
- x. Submission of a final report demonstrating attainment of Act 2 remediation standard(s) for the regulated substances released into the environment in accordance with the requirements of Act 2.
- xi. Submission of remedial action progress reports once every ninety (90) calendar days describing characterization activities and results, remedial action implementation and results, public involvement activities, planned site characterization work, and remedial actions.

c. Upon Department approval of the implementation schedule required by Paragraph 2.b., above, MIPC shall implement the work in accordance with the deadlines set forth in the Department-approved implementation schedule.

d. By January 20, 2026, MIPC shall submit to the Department and the Townships a Public Involvement Plan (“PIP”). The PIP will be subject to review and comment by the Department and the Townships, and to approval by the Department. MIPC shall respond to comments and revise the PIP within fourteen (14) calendar days of receipt of comments by the Department or the Townships. The PIP shall include, at a minimum, the following elements:

- i. Public access at convenient location(s) for document reviews. Hardcopies of documents shall be available at one or more locations. Documents shall also be available on an MIPC-hosted website. Documents available for public review shall include, at a minimum, all site characterization and remedial action plans and reports enumerated by this Order, all Act 2 NIRs, reports, and requests, all Department decision and comment letters, and all addendums and responses to Department decision and comment letters. MIPC may declare in writing to the Department any document, or parts thereof, that it deems confidential and not appropriate for public access with an explanation of such declaration for the Department’s consideration and acceptance in writing.
- ii. One or more MIPC points of contact to address questions and receive comments from the community and Townships.
- iii. A description and schedule for public hearings and meetings.
- iv. An outreach plan to inform the community and Townships of significant project activities and the availability of the documents enumerated in Paragraph 2.b., above, for public review.

- v. Specifications for submittal of public comments on the documents enumerated in Paragraph 2.b., above, including methods for submitting comments and comment periods.

3. **Department approval.** For any document required under this Order, the Department will approve the document or advise MIPC of deficiencies in writing. If the Department advises MIPC of deficiencies, MIPC shall address the deficiencies in writing within forty-five (45) calendar days after notice from the Department, or within such additional time as determined by the Department at its sole discretion and set forth in the notice of deficiency. MIPC's failure to address any deficiency, identified by the Department in writing in a timely manner, shall violate this Order. Documents approved by the Department pursuant to this Order will be incorporated into the Order. MIPC's failure to meet deadlines established by, or to perform obligations and requirements set forth in, Department-approved documents shall violate this Order.

4. **Township Participation.** MIPC shall simultaneously provide any document that it is required to submit to the Department under this Order to the Township Managers, or their designee(s), of the Townships, in the same, unredacted, format as the documents that MIPC provided to the Department, unless MIPC declares the document confidential and the Department accepts such declaration in the manner set forth in Paragraph 2.d.i

5. **Modifications.** The Department in its sole discretion may agree to modify deadlines established by this Order or documents required by this Order. Requests for modification to any deadlines established by this Order or documents required by this Order must be submitted to the Department in writing, and received by the Department no later than seven (7) calendar days prior to the deadline that the request concerns. No modification of a deadline established by this Order or a document required by this Order shall be effective unless it is approved in writing and signed by the Department.

6. **Correspondence.** All correspondence with the Department concerning this Order shall be addressed to:

C. David Brown P.G.
Environmental Program Manager
Environmental Cleanup and Brownfields
Department of Environmental Protection, Southeast Regional Office
2 East Main Street
Norristown, PA 19401
cdbrown@pa.gov

With copy to:

Alex M. Langan
Assistant Counsel
Pennsylvania Department of Environmental Protection
Southeast Regional Office
Office of Chief Counsel
2 East Main Street
Norristown, PA 19401
allangan@pa.gov

Additionally, forms and other submissions submitted to the Department pursuant this Order may be submitted electronically by using the Department's "Public Upload with Electronic Payment" platform at the following link: <https://www.dep.pa.gov/DataandTools/ElectronicSubmissions/Pages/default.aspx>.

Any person aggrieved by this action may appeal the action to the Environmental Hearing Board (Board), pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A. The Board's address is:

Environmental Hearing Board
Rachel Carson State Office Building, Second Floor
400 Market Street
P.O. Box 8457
Harrisburg, PA 17105-8457

TDD users may contact the Environmental Hearing Board through the Pennsylvania Relay Service, 800-654-5984.

Appeals must be filed with the Board within 30 days of receipt of notice of this action unless the appropriate statute provides a different time. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at www.ehb.pa.gov or by contacting the Secretary to the Board at 717-787-3483. The Notice of

Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board.

IMPORTANT LEGAL RIGHTS ARE AT STAKE. YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD AT 717-787-3483 FOR MORE INFORMATION. YOU DO NOT NEED A LAWYER TO FILE A NOTICE OF APPEAL WITH THE BOARD.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST BE FILED WITH AND RECEIVED BY THE BOARD WITHIN 30 DAYS OF RECEIPT OF NOTICE OF THIS ACTION.

FOR THE COMMONWEALTH OF
PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL
PROTECTION



Patrick L. Patterson
Regional Director